ty addition in power generation and distribution, had been formulated in 1991 and is currently under implementation.

The response of the private sector has been encouraging. As on date, Ministry of Power is monitoring 98 proposed projects on the MoU/LoI. etc. route costing more than Rs. 100 crores and 26 proposals on the competitive bidding route costing more than Rs. 1000 crores. The commissioning of 124 power projects in the private sector will involve a capacity of 67,281 MW.

(b) The measures taken to reduce the gap between demand and supply of power include the following:—

(i) The Capacity addition.

(ii) Demand side management measures.

(iii) Renovation and modernisation of existing plants.

(iv) Energy conservation.

(v) Reduction of T&D losses.

(vi) Effective utilisation of generation by transfer from surplus regions to deficit regions through inter-regional links.

With the estimated capacity addition of 55752 MW during the 9th Plan, the country would be able to meet the energy requirement. However, there would be a marginal peaking shortage of about 0.3% only.

Private Sesctor Power Projects in Orissa

642. SHRI BHAGABAN MAJHI: Will the PRIME MINISTER be pleased to state:

(a) the number of power projects proposed to be set up by the private sector in Orissa which have been approved by Government so far;

(b) the details of places where those projects are proposed to be set up;

(c) the capacity of those projects; and

(d) the expected time or comimissioning of those power plants?

THE MINISTER OF STATE IN THE MINISTRY OF POWER AND MINISTER OF STATE IN THE MINISTRY OF NON-CONVENTIONAL ENERGY SOURCES (DR. S. VENUGOPALACHARI): (a) to (c) The details of power projects proposed to be set up in the State of Orissa which have been accorded techno-economic clearance or in-principle clearance (IPC) of the Central Electricity Authority (CEA) are:—

Sl. No.	Name & Location	Installed Capacity (MW)	Name of the Developer	Remarks
1.	Ib Valley TPS (Units 3&4), district Jharsuguda	2×210	AES Ib Valley Power Corpn.	Accorded Techno economic clearance of CEA.
2.	Hirma TPS (Stage I), District Jharsuguda	6×660	Consolidated Electric Power Asia (India) Ltd.	Accorded IPC of CEA.
3.	Lapanga TPS. District Sambalpur	2×250	Samlai Power (Lapanga) Co. Ltd.	Accorded IPC of CEA.
4.	Durgapur TPS, District Angul	2×250	J.K. Corporation Ltd.	Accorded IPC of CEA.
5.	Duburi TPS. District Jaipur	2×250	Kalinga Power Corporation.	Accorded IPC of CEA.
6.	Bomalai TPS. District Sambalpur	2×250	Indeck Bomalai Energy Centre Ltd.	Accorded IPC of CEA.

(d) The time of commissioning of the projects depends upon tieing up of all the necessary inputs/linkages obtaining all the required clearances and achieving financial closure.